

Notification Dated : 7th September ,2009

Bhopal Dated : 2nd September, 2009

www.mperc.nic.in/070909-recovery-of-expenses-Eng.pdf

No. 1902/MPERC/2009. In exercise of powers conferred by Section 181 read with Section 45(3)(b) and 46 of the Electricity Act, 2003 and all powers enabling it in that behalf, the Madhya Pradesh Electricity Regulatory Commission hereby revises the Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2006 notified on 24.11.2006.

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION
(RECOVERY OF EXPENSES AND OTHER CHARGES FOR PROVIDING
ELECTRIC LINE OR PLANT USED FOR THE PURPOSE OF GIVING
SUPPLY) REGULATIONS (REVISION-I), 2009

Preamble :

Whereas the Commission had notified MPERC (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2006 (G-31 of 2006) on 24.11.2006 and whereas certain major changes are necessary in these Regulations to obviate the difficulties experienced by the Licensees and the consumers. Therefore, these Regulations are being revised.

CHAPTER – I

Preliminary

1. **Short title, Commencement and Interpretation** (i) These Regulations shall be called ‘**Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations (Revision-I), 2009{ RG-31(I) of 2009}**.’
 - (ii) These Regulations shall be applicable to all Distribution Licensees in their respective licensed areas in the State of Madhya Pradesh.
 - (iii) These Regulations shall come into force from the date of their publication in the Official Gazette of the Government of Madhya Pradesh.

Provided that such Applicants who have already paid charges prior to these Regulations coming in force as per existing Regulations, namely ‘Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2006 as amended from time to time, shall continue to be governed by those Regulations.

CHAPTER- II

2. Definitions

- (a) **“Act”** means Electricity Act, 2003 (36 of 2003);
- (b) **“Applicant”** means a person who is the owner or occupier of any premises or Builder/Developer/Society/Group of prospective consumers who has submitted the application to the Distribution Licensee for supply of electricity;
- (c) **“Commission”** means the Madhya Pradesh Electricity Regulatory Commission;
- (d) **“Distribution Licensee”** means a Licensee authorized to operate and maintain a Distribution System for supplying electricity to the consumers in his area of supply.
- (e) **“Distribution Main”** means the portion of any Main with which a Service Line is, or is intended to be, immediately connected;
- (f) **“Distribution System”** means the system of wires and associated facilities between the delivery points on the transmission lines or the Generating Station connection and the point of connection to the installation of the consumers;
- (g) **“Electric Line”** means any line which is used for carrying electricity for any purpose and includes:
 - (i) any support for any such line, that is to say, any structure, tower, pole or other thing in, on, by or from which any such line is, or may be, supported, carried, or suspended; and
 - (ii) any apparatus connected to any such line for the purpose of carrying electricity;
- (h) **“Electrical Plant”** means any plant, equipment, apparatus or appliance or any part thereof used for, or connected with, the generation, transmission, distribution or supply of electricity but does not include:
 - (i) an electrical line ; or
 - (ii) a meter used for ascertaining the quantity of electricity supplied to any premises; or
 - (iii) an electrical equipment, apparatus or appliance under the control of a consumer.
- (i) **“Extra High Tension (EHT)”** means supply voltages above 33000 Volts.
- (j) **“High Tension (HT)”** means supply voltages of more than 650 Volts and upto and inclusive of 33000 Volts.

- (k) **“KV”** means Kilo Volts.
- (m) **“Low Tension (LT)”** means supply voltages of 650 Volts and below;
- (l) **“MPVS Adhiniyum”** means Madhya Pradesh Vidyut Sudhar Adhiniyum 2000 (4 of 2001);
- (n) **“Multi-user Complex”** means a building or a group of buildings having more than one connection and a total load of 50 KW or more;
- (o) **“Planning Area” and “Development Plan”** shall have the same meaning as defined in “The Madhya Pradesh Nagar Tatha Gram Nivesh Adhiniyam,1973”;
- (p) **“Point of commencement of Supply”** means the outgoing terminals of the Licensee’s cutouts fixed in the premises of the consumer in case of LT installations and the outgoing terminals of the Licensee’s metering equipment placed before any consumer’s apparatus in case of HT installations;
- (q) **“Premises”** includes any land, building or structure;
- (r) **“Service Line”** means any Electric Supply Line through which electricity is, or is intended to be, supplied: –
- (i) to a single consumer either from a Distributing Main or from the Distribution Licensee’s premises; or
 - (ii) from a Distributing Main to a group of consumers on the same premises or on contiguous premises supplied from the same point of the Distributing Main;
- (s) **“Shopping Mall”** shall mean a multi-storeyed shopping centre limited to pedestrians facing a system of enclosed walkways with collection of independent retail stores, services and parking areas constructed and maintained by a Management Firm/Developer as a Unit.
- Words and expressions which are not defined in these Regulations shall have the same meaning as assigned in the Electricity Act, 2003. In case of any inconsistency between these Regulations and the Act, the meaning assigned to them in the Act shall prevail.
- (t) **“Standard/Current Schedule of Rates”** means the Schedule of Rates prepared and published periodically by the Distribution Licensee.

INTERPRETATION :

In the interpretation of these Regulations, unless the context otherwise requires:

- (a) words in the singular or plural term, as the case may be, shall also be deemed to include the plural or the singular term respectively.

- (b) the terms "include" or "including" shall be deemed to be followed by "without limitation" or "but not limited to" regardless of whether or not such terms are followed by such phrases or words of like import.
- (c) references herein to the "Regulation" shall be construed as a reference to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable Laws in force.
- (d) the headings are inserted for convenience and may not be taken into account for the purpose of interpretation of these Regulations.
- (e) references to the Statutes, Regulations or Guidelines shall be construed as including all provisions consolidating, amending or replacing such Statutes, Regulations or Guidelines, as the case may be.

CHAPTER - III

GENERAL

- (i) The charges under these Regulations shall be recoverable from Applicant/consumer to the extent applicable.
- (ii) The Distribution Licensee shall recover in advance the charges approved by the Commission through these Regulations only from the Applicant/consumer for the purpose of giving supply of electricity to new consumer or for enhancement of load of the existing connection. Connection will be given only on receipt of these charges in full.
- (iii) In case of enhancement of load, the Supply Affording Charges will be equal to charges applicable for total load less charges applicable to existing load prior to enhancement under respective slabs as provided for in these Regulations.
- (iv) The estimation of load shall be done by the Distribution Licensee on the same basis as has been provided in the Electricity Supply Code notified by the Commission, as amended from time to time, subject to the condition that the maximum limit of total requisitioned load at LT shall not be more than the limits specified in Electricity Supply Code.
- (v) The Distribution Licensee shall provide the supply within the time frame as specified in M.P. Electricity Supply Code.
- (vi) The land/room required for installing/housing the Meter and metering equipment shall be provided by the Applicant(s) free of cost for which rent or premium shall not be payable by the Distribution Licensee. The Licensee shall arrange power supply to such premises only after the space has been provided by the consumer.
- (vii) The Distribution Licensee is required to develop and maintain an efficient, coordinated and economical Distribution System in his area of supply and

to supply electricity in accordance with the provisions contained in the Act.

- (viii) The Distribution Licensee shall lay Service Line (overhead line or underground cable as considered suitable by the Distribution Licensee as per norms prescribed by the Commission) on public land.
- (ix) The entire distribution network including Service Line, notwithstanding the cost has been paid by the consumer, shall be the property of the Distribution Licensee for all purposes and shall be maintained by it. The Distribution Licensee shall have a right to use the network for supplying energy to any other person by tapping the network or otherwise except in cases where such supply is detrimental to the supply to the consumer who had borne the full cost of such network and is connected therewith.
- (x) The charges recoverable from various consumer categories under these Regulations are described in the following Sections:
 - (A) For LT Domestic consumers
 - (a) Individual Domestic consumers (other than those located in Multi-user Complex or Residential Colony)
 - (b) Domestic consumers located in Multi-user Complex or new Residential Colonies developed under relevant State Government Regulations
 - (B) For Other LT consumers
 - (a) Non Domestic including Shopping Mall/Complex and Industrial and other LT consumers not covered elsewhere
 - (b) Water Works
 - (c) Street Lights
 - (d) Agriculture
 - (C) For all categories of EHT/ HT consumers
 - (D) For supply to existing Residential Colonies/ Layouts developed under relevant State Government Regulations but not electrified yet on grounds of non-payment of cost of electrification
 - (E) For supply to Unplanned/Unorganized Habitations and Areas
 - (F) For conversion of LT connections into HT for load above 100 HP

CHAPTER IV

4.1 (A) For LT Domestic consumers :

- (a) **Individual Domestic consumers (other than those located in Multi-user Complex or Residential Colony) :**

4.1.1 (i) For providing power supply to the Applicant for Residential purposes, the laying of Electric Line up to the terminal pole carrying LT line, if involved, shall be at the cost of the Applicant/consumer. The installation of HT line/Distribution Transformer, if required, shall be done by the Distribution Licensee at its cost. The consumer shall have to lay the Service Line on his own through a licensed contractor as per specifications of the Licensee.

(ii) The Licensee may at his discretion specify the type of Service Line i.e. conductor/cable/underground cable for providing connection. Normally, the length of such Service Line should not exceed 30 metres, however, the licensee at its discretion may permit such Domestic connections up to 45 meters provided that the consumer agrees to use Service Line of higher diameter as specified by the Licensee.

4.1.2 In addition to the cost of LT line, wherever applicable, prescribed in Regulation 4.1.1 (i) above, the Distribution Licensee shall be entitled to recover the following charges as Supply Affording Charges.:

Sl. No.	Estimated Load	Supply Affording Charges including Supervision charges on cost of Service Line (excluding cost of Application Form, Agreement Fee and Security Deposit)
i	BPL consumers with estimated load up to 500 W	Rs. 5
ii.	All consumers up to 3 kW (single phase) excluding those in (i) above	Rs. 200 per kW or part thereof
iii.	Above 3 KW (Three phase) but not exceeding 10 KW	Rs. 600 + Rs. 600 per addl. kW or part thereof by which the load exceeds 3 kW
iv.	Above 10 KW but not exceeding 25 KW	Rs. 4,800 + Rs. 1,500 per addl. kW or part thereof by which the load exceeds 10 kW
v.	Above 25 KW but not exceeding 75 KW	Rs. 27,300 + Rs. 2,500 per addl. kW or part thereof by which the load exceeds 25 kW

(b) For Domestic consumers located in Multi-user complex or new Residential Colonies developed under relevant State Government Regulations:

4.1.3 (i) For providing power supply for Residential/Domestic use to a Colony developed under State Government Regulations, namely “The Madhya Pradesh Nagar Tatha Gram Nivesh Adhiniyam,1973” or to a Building as defined under Madhya Pradesh Prakoshtha Swamitva Adhiniyam,2000, the Distribution Licensee shall estimate the load on the basis of number and size of Plots/Apartments in the approved layout of the Colony or the approved Building Plan of the Apartment /Complex, as the case may be.

(ii) The cost of extension required for providing power supply to such Colonies and Buildings shall comprise of HT line (in case of load upto 10000 kVA)/EHT line(in case of load more than 10000 kVA) , 33/11 kV Sub-station(in

case of load more than 2000 kW)/Distribution Transformer Sub-station and LT Lines/cables along with associated equipment upto common point of metering in case of Multi-user Complex and upto the terminal pole of LT Distribution Mains for individual consumer (in case of Colonies) shall be borne by the Applicant(s).

(iii) The supply shall be arranged through a separate Distribution Sub-station of adequate capacity. However, if combined load of the Complex/Colony is not more than 2000 kW, charges @ Rs. 500 per kW shall be levied towards System Development cost. Such Applicant(s) shall not be required to pay charges for installation of 33/11 kV Sub-station. If combined load of the Complex/Colony is more than 2000 kW, the Applicant(s) is/are required to pay charges for installation of 33/11kV Sub-station of required capacity towards System Development .

(iv) The Applicant(s) shall have the option either to lay the required Infrastructure (which means HT/EHT lines, Power/Distribution Transformer Sub-station and LT lines along with associated equipments up to terminal pole) on his own through a licensed contractor as per specifications of the Licensee by paying Supervision charges @ 5% of the estimated cost of work to the Licensee or through the Distribution Licensee at the cost of the Applicant(s). The Applicant(s) shall also bear the expenses for the service line, which shall be laid by him as per specifications of the Licensee.

4.1.4 The Distribution Licensee shall also be entitled to recover the following charges from an individual consumer as Supply Affording Charges in addition to applicable charges and Infrastructure cost mentioned in 4.1.3(ii) & (iii).

Sl. No.	Estimated Load	Supply Affording Charges including Supervision charges on cost of Service Line (excluding cost of Application Form, Agreement Fee and Security Deposit)
i.	Up to 3 kW (single phase)	Rs. 20 per kW or part thereof
ii.	Above 3 KW (Three phase) but not exceeding 10 KW	Rs. 60 + Rs. 60 per addl. kW or part thereof by which the load exceeds 3 kW
iii.	Above 10 KW but not exceeding 25 KW	Rs. 480 + Rs. 150 per addl. kW or part thereof by which the load exceeds 10 kW
iv.	Above 25 KW but not exceeding 75 KW	Rs. 2,730 + Rs. 250 per addl. kW or part thereof by which the load exceeds 25 kW

(B) For Other LT consumers :

(a) Non-Domestic, (including Shopping Mall/Complex), Industrial and other LT consumers not covered elsewhere

4.2.1 (i) To provide power supply to a Non-Domestic or an Industrial consumer or any other LT consumer not covered elsewhere, the estimated load shall be taken as declared by the individual consumer. However, for providing power supply to the non-Domestic consumer(s) in a Multi-consumer Complex including Shopping Mall, the Distribution Licensee shall estimate the load on the basis of size of plots

or apartments in the approved layout of the Building Plan of the Apartment/Complex.

(ii) The estimated load on the above basis or the sum of the load declared by the Applicant(s) in such complexes, whichever is higher, shall be considered for recovering charges for providing power supply to the Apartment/Complex.

4.2.2 (a) For providing power supply to an individual Non-Domestic or Industrial consumer or other LT consumer not covered elsewhere, the required LT lines/cables up to the Distribution Mains of the consumer shall be laid at the cost of the consumer. The Distribution Licensee shall arrange to install Distribution Transformer Sub-station and HT line at its own cost.

(b) The consumer shall bear the expenses for providing the Service Line. The consumer shall have the option either to lay the required LT line or Service Line on his own through a licensed contractor as per specifications of the Licensee by paying Supervision charges @ 5% of the cost of work estimated by the Licensee as per Current Schedule of Rates or get the work executed by the Licensee after paying the applicable expenses..

(c) The Distribution Licensee shall also be entitled to recover the following charges from an individual Non-Domestic, Industrial consumer and other LT consumers not covered elsewhere as Supply Affording Charges in addition to applicable charges and Infrastructure cost mentioned in Regulation 4.2.2 (a):

Sl. No.	Requisitioned Load	Supply Affording Charges including supervision charges on cost of Service Line (excluding cost of Application Form, Agreement Fee and Security Deposit) recoverable from consumers
i.	Upto 3 kW (single phase)	Rs. 300 per kW or part thereof
ii.	Above 3 KW (Three phase) but not exceeding 10 KW	Rs. 900 + Rs. 900 per addl. kW or part thereof by which the load exceeds 3 kW
iii.	Above 10 KW but not exceeding 25 KW	Rs. 7,200 + Rs. 2,250 per addl. kW or part thereof by which the load exceeds 10 kW
iv.	Above 25 KW but not exceeding 75 KW	Rs. 40,950 + Rs. 3,750 per addl. kW or part thereof by which the load exceeds 25 kW

4.2.3 (a) For providing power supply to Non-Domestic Multi-user complexes/Shopping Mall, the Applicant(s) shall bear the cost of incoming HT line to Distribution Transformer Sub-station(s), Distribution Transformer Sub-station(s) and LT lines/cables up to the Distribution Mains of the consumer.

The consumer shall have the option either to create the required Infrastructure on his own through a licensed contractor as per Specifications of the Licensee by paying Supervision charges @ 5% of the cost of work estimated

by the Licensee as per Current Schedule of Rates or get the work executed through the Licensee after paying the applicable expenses.

- (b) (i) If combined load of the Complex/Shopping Mall is not more than 2000 kW, charges @ Rs. 500 per kW shall be levied towards System Development Cost.
- (ii) If combined load of the Complex/Shopping Mall is more than 2000 kW, the Applicant(s) is(are) required to pay charges for installation of 33/11kV Sub-station of required capacity towards System Development .

(c) The Distribution Licensee shall also be entitled to recover the following charges from Non-Domestic (Multi-user Complex/Shopping Mall) consumers towards Supply Affording Charges in addition to applicable charges and infrastructure cost mentioned in Regulation 4.2.3(a) and (b).

Sl. No.	Requisitioned Load	Supply Affording Charges including Supervision charges on cost of Service Line (excluding cost of Application Form, Agreement Fee and Security Deposit) recoverable from consumers.
i.	Upto 3 kW (single phase)	Rs. 30 per kW or part thereof
ii.	Above 3 KW (Three phase) but not exceeding 10 KW	Rs. 90 + Rs. 90 per addl. kW or part thereof by which the load exceeds 3 kW
iii.	Above 10 KW but not exceeding 25 KW	Rs. 720 + Rs. 225 per addl. kW or part thereof by which the load exceeds 10 kW
iv.	Above 25 KW but not exceeding 75 KW	Rs. 4095+ Rs. 375 per addl. kW or part thereof by which the load exceeds 25 kW

(b) LT Water Works

4.2.4 (i) The Distribution Licensee shall prepare the estimate as per Current Schedule of Rates for providing power supply to Water Works which shall comprise of 11 kV/LT line and Distribution Transformer Sub-station. The Distribution Licensee may either execute the work on the request of the Applicant(s) after they deposit the cost of 11 kV line, Distribution Transformer Sub-station and LT lines/cables up to the Distribution Mains or may permit the Applicant to get the work executed through any other approved licensed contractor in which event the Distribution Licensee shall be entitled to recover Supervision charges @ 5 % of the cost of estimate based on Current Schedule of Rates. The consumer shall bear the expenses for the Service Line, which shall be laid and commissioned by the Distribution Licensee only after recovery of full cost of Service Line.

(ii) In addition to above, the Distribution Licensee shall recover Supply Affording Charges @ Rs. 200 per KW or part thereof in case of Gram Panchayat and @ Rs. 350 per kW or part thereof in other cases.

(c) Street Lights

4.2.5 (i) In public places and notified areas belonging to Development Authorities/Housing Boards/Trust/Board/Municipal Corporations/Municipalities/Nagar Panchayats/Village Panchayats and such other Authorities/Bodies, power supply for Street Lighting (new or additional public lamps) shall be arranged by the Distribution Licensee after recovering the cost based on the estimates prepared by the Distribution Licensee as per Current Schedule of Rates. Alternatively, the Applicant may get the work executed through an approved licensed contractor/agency and pay 5 % of the estimated cost of work to the Distribution Licensee as Supervision charges.

(ii) In addition to above, the Distribution Licensee shall recover Supply Affording Charges @ Rs. 200 per KW or part thereof in case of Gram Panchayat and @ Rs. 350 per kW or part thereof in other cases.

(d) Agriculture

4.2.6 The power supply to Irrigation pump sets for Agriculturists shall be arranged by the Distribution Licensee on a requisition after realizing the cost for providing the LT line including cost of Distribution Transformer Sub-station and Service Line necessary for efficient distribution.

(C) For all categories of EHT/HT Consumers:

4.3.1 In case a new Bay in Sub-station, HT line (for consumers at 33 kV or below) or EHT line (for consumers above 33 kV) from the Sub-station or extension of existing EHT/HT line or works of strengthening the line in order to extend supply up to the metering point of the Applicant is required, the Distribution Licensee in case of HT (For 33kV line and below) and Distribution Licensee in co-ordination with Transmission Licensee in case of EHT (For 132 kV line and above) shall prepare an estimate for the above works based on the Current Schedule of Rates and provide the same to the Applicant for arranging payment to the Distribution Licensee. The amount so collected by the Distribution Licensee in case of EHT (For 132 kV line and above) shall then be transferred to the Transmission Company for executing the work.

4.3.2 In addition to above, Supply Affording Charges @ Rs. 750 per KVA or part thereof of Contract Demand shall be payable.

4.3.3 The Distribution Licensee after duly collecting the estimated amount and Supply Affording Charges from the Applicant and executing agreement shall carry out the work. Alternatively the Applicant, if he so desires, shall be permitted to deposit supervision charges @ 5% of the estimated cost of work and on depositing such Supervision charges, the work may be got executed by the Applicant through an approved licensed contractor/agency.

Provided that where the works relating to temporary supply are carried out by the Distribution Licensee and paid for by the person requiring such temporary supply, then such person shall receive credit for the depreciated value of usable assets and scrap value for other materials for such works at the time of discontinuance of such temporary supply and return of facilities to the Distribution Licensee.

(D) For Supply to Residential Colonies/Layouts developed under relevant State Government Regulations but not electrified yet on grounds of non deposit of cost of electrification (Applicable to colonies existing as on the date of notification of this Regulation only and not for new colonies):

4.4.1 In past, in some areas, some residential colonies remained unelectrified due to non-payment of cost of electrification by the Developer/Builder/ Society/ Consumers' Association to the Distribution Licensee. The residents of these areas are therefore required to avail temporary connection for a long time for getting electricity. This causes hardship to such consumers. Therefore, to remove the difficulties of aforesaid category of consumers, following procedure shall be followed by the Distribution Licensee for creating necessary Infrastructure for extending supply to the Applicant seeking new connection in such unelectrified Residential Colonies:

- (i) The Distribution Licensee shall estimate the load and charges for laying of Infrastructure in the whole unelectrified Area/Multi-Consumer Complex/Colony on the basis of Current Schedule of Rates. However, for the purpose of considering the criteria of load of unelectrified Area/Multi-Consumer Complex/Colony, the provisions of Electricity Supply Code as amended from time to time as applicable be referred.
- (ii) The Promoter/ Builder or the Applicant(s) will be given such estimate and they shall have to deposit the amount of estimate with the Distribution Licensee before the commencement of the work.

OR

The Applicant, if he so desires, shall be permitted to deposit supervision charges of 5 % of the estimated cost of work and on depositing such Supervision charges in full, the work may be got executed by the Applicant through an approved licensed contractor/agency. However, in such cases, charging of partial work of the colony shall not be allowed.

OR

The individual consumer of the Residential Colony may deposit the following amount with the Licensee towards electrification work of Colony and the Licensee shall take up the partial work of electrification for the area for which payment is received from individual consumer of the Residential Colony. The consumer shall then take permanent connection after the electrification of the area belonging to him. The consumer, at its cost, has to make arrangement for laying of service line up to his premises.

S.No.	Particulars	Charges payable pending complete electrification of Colony (Rs. per kW)
1	Total estimated load of the colony does not exceed 2000 KW	Rs. 3,000
2	Total estimated load of the colony exceeds 2000 KW	Rs. 4,000

- (iii) In case, the area of an electrified colony is extended and the extended portion is required to be electrified, then the Developer/Builder/Society/ Consumers' Association/Consumers have to apply to the Distribution Licensee for electrification of extended portion and the Licensee shall take up the work on receipt of payment from consumer for electrification of extended area belonging to him.
- (iv) In addition to above, the individual consumer is required to deposit Supply Affording Charges as indicated in Regulation 4.1.4.

(E) For supply to Unplanned/Unorganized Habitations and Areas:

4.5.1 The above sub-category includes the following areas :--

- (i) Notified Slum areas
- (ii) Other than notified Slum areas
- (iii) Declared illegal Colonies
- (iv) Unorganized Habitations

4.5.2 Following procedures shall be followed for electrification of above:-

- (i) The Distribution Licensee shall identify such areas as mentioned above based on the list obtained from concerned Municipal Corporation/Municipality/Nagar Panchayat and prepare the area-wise estimates for them. The connected load shall be assessed on the basis of provisions made in Electricity Supply Code, 2004, as amended from time to time.
- (ii) The cost of electrification (LT line and Transformer only) per kW based on above estimates shall be declared and published in Newspapers by the Distribution Licensee for wide publicity. The charges towards electrification to be recovered from the consumers shall not exceed Rs. 3,000 per kW.
- (iii) The Distribution Licensee may use the funds received from MP/ MLA/ Government of India/ M.P.Government/ any Scheme like Aashraya Nidhi, Scheduled Caste Upyojana, Scheduled Tribe Upyojana, JNNURM, IHSDP, MPUSP(DFID) etc. and to that extent the credit in the estimated amount be provided to the consumers of above areas.

- (iv) The work shall be taken up departmentally by the Licensee for the area for which payment is made by the consumers.
- (v) The Distribution Licensee shall ensure that payment received from the consumers shall be used for their work only. This shall be monitored by an Officer not below the rank of Chief Engineer.
- (vi) In case the consumer does not deposit the aforesaid amount in the Financial Year in which the estimate is sanctioned, the consumer shall be required to deposit a sum equal to the cost of electrification as per (ii) above plus 7% per annum or part thereof at the time of making application.
- (vii) In addition to above, the individual consumer is required to pay Supply Affording Charges as indicated in Regulation 4.1.4.

(F) For Conversion of LT connections into HT for above 100 HP :

4.6.1 In case of existing LT connections having connected load of more than 100 HP (75 KW) which could not be converted into HT connections on the ground of space not being available within the premises of the consumer for installation of own transformer, the distribution licensee may provide HT connection from the transformer owned by the licensee and situated anywhere outside the premises of the consumer on the following terms and conditions:--

- a. The consumer shall pay the estimated cost of Distribution Transformer Sub-station as per Current Schedule of Rates less cost of Distribution Transformer Sub-station already paid, if any, at the time of conversion.
- b. The routine maintenance of Transformer Sub-station shall be carried out by the Licensee for whom the consumer shall be required to pay maintenance charges at the specified rates. The Licensee may replace/change the appropriate capacity of the existing Transformer if it requires to be changed considering the Contract Demand of the consumer. The cost of augmentation shall be payable by the consumer.
- c. The Distribution Licensee shall lay LT cable from the terminal pole to the point of connection in the premises of the consumer at the cost of the consumer.
- d. The consumer shall execute an Agreement for HT supply.
- e. The Transformer shall be used exclusively for the particular HT consumer. In case of failure of Transformer and its allied equipment, the Distribution Licensee shall replace the same and the cost of replacement shall be borne by the consumer only.
- f. The consumer shall be metered on HT side which shall be treated as Billing Meter. A Trivector / Bivector Check Meter on LT side within the premises of the consumer shall be installed which shall be read simultaneously with HT Meter every time. The consumer shall also be responsible for the safety and security of the LT Meter commissioned in the premises of the consumer.

- g. The Consumer shall be required to pay metering charges for HT Meter/Metering equipment only and no metering charges shall be charged for Check Meter (LT meter).
- h. In case the consumer is being fed through existing Transformer having more than one connection, the Licensee shall install a separate additional Transformer at the cost of consumer for which land shall be provided free of cost to the Distribution Licensee by the consumer. The consumer has to execute an HT Agreement with the Licensee with a special Clause as above.

CHAPTER V

5.0 Other Charges to be recovered from consumers

- 5.1.1 As provided for in Section 45(3)(b) of the Electricity Act, 2003 , the Distribution Licensee shall charge from the consumers a rent or other charges in respect of any electric Meter or Electrical Plant provided by the Distribution Licensee. Accordingly, the Commission notifies schedule of metering charges and other charges as mentioned in Annexure of this Regulation.

CHAPTER VI

Miscellaneous

- 6.1.1 (a) The above charges do not include any tax that may be payable by the consumer in accordance with any Law in force.
- (b) The following charges collected under these Regulations shall be kept by the Licensee in a separate account. The Licensee shall also ensure that the funds to the extent they are allocated out of this separate account are used only for augmenting the existing Distribution/EHT System and/or creating new Distribution/EHT system. This will be got verified by the Statutory Auditors and compliance to this provision shall be included in the audit report on Annual Financial Statements.
 - (i) Supply Affording Charges in Regulations 4.1.2, 4.2.2 (c), 4.2.4, 4.2.5 and 4.3.2.
 - (ii) Cost of Infrastructure/Electrification in Regulations 4.1.1, 4.1.3, 4.2.2(a), 4.2.3 (a) & (b),4.2.4, 4.2.5,4.2.6,4.3.1, 4.4.1, 4.5.2 and 4.6.1 (excluding Supervision charges).
- (c) The charges/cost recovered as allowed in abovesaid Sections of these Regulations shall be separately captured by the licensees in their books of Accounts. These shall be construed as cost recovered for the Deposit Works and shall have the same accounting treatment as that of works carried out with consumer contributions. Detailed instructions in this regard shall be separately notified.

(d) For the purpose of converting load from kW to kVA following factor may be considered :-

- (i) $kW = 0.8 \times kVA$ (in case of LT connections)
- (ii) $kW = 0.9 \times kVA$ (in case of EHT/HT connections)

6.1.2 Power to remove difficulties

The Commission may remove any difficulty in giving effect to any of the provisions of these Regulations by general or special order.

6.1.3 Issue of Orders and Practice Directions

Subject to the provisions of the Electricity Act, 2003 and these Regulations, the Commission may, from time to time, issue orders and issue directions with regard to the implementation of the Regulations and procedures to be followed.

6.1.4 Power to Amend

6.1.4.1 The Commission may at any time add, vary, alter, modify or amend any provision of these regulations. No change in the above charges for any category of consumers is permitted except with prior written permission from the Commission. Any order/action without such written permission of the Commission will be treated as null and void.

6.1.4.2 The provisions of these Regulations shall be applicable to the consumer notwithstanding anything contrary contained in M.P. Electricity Supply Code and other Regulations prior to notification of these Regulations.

6.1.5 Repeal and Savings

6.1.5.1 Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.

6.1.5.2 Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Electricity Act 2003 (36 of 2003) a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

6.1.5.3 Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Electricity Act 2003 (36 of 2003) for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.

6.1.5.4

The Regulations namely “Madhya Pradesh Electricity Regulatory Commission (Recovery of Expenses and other Charges for providing Electric Line or Plant used for the purpose of giving Supply) Regulations, 2006 which were notified on 24.11.2006 and read with all amendments thereto, as applicable to the subject matter of these Regulations is hereby superceded.

By Order of the Commission

Ashok Sharma, Commission Secretary

Annexure I: SCHEDULE OF METERING AND OTHER CHARGES

I. Metering Charges

Particulars		Rs./meter/month
HT Meters		
1	For 220 KV system meter alongwith CTs, PTs, Cable etc.	25,000
2	For 132 KV System meter alongwith CTs, PTs Cable etc.	15,000
3	For additional CTs,PTs cable etc.	13,500
4	For 33 KV System meter, CTs, PTs meter box etc.	2,000
5	For 11 KV System meter, CTs, PTs meter box etc.	1,500
LT Meters		
i)	Single phase energy meter without MCB	10
ii)	Single phase meter with MCB	15
iii)	Three phase meter without M.C.B	25
iv)	Three phase meter with MCB.	30
v)	Three phase LT meter with CTs	75
vi)	Demand or special type Meter	125
If consumer either opts for paying in advance for the entire cost of the meter along with metering equipment procured by Licensee only or purchases meter/metering equipment as per specifications provided by the Licensee subject to payment of testing charges for meter/metering equipment, then no metering charges will be levied.		

II. Other Charges

1	Shifting of meter Board with meter within same premises			Rs./job
	(i) Changing of meter/meter Board position within same premises *			50
	(ii) Resealing of cut outs of the meter Board in the consumer's premises, if seal is found broken			15
* No request for change of meter shall be entertained unless contested and unless such a challenge is upheld				
2	Replacement of Fuses/Meter cards			
	(i) Replacing consumer's cut out fuses (LT)			20
	(ii) Replacement of missing meter cards			Rs.5/ card
3	Disconnections/Reconnections charges for permanent and Temporary connections			
**				
	(I) Low Tension			
	(i) At cut out or overhead mains			200

	(ii)At underground mains		500
	(II) High Tension		2000
	** Charges to be recovered include charges for disconnection as well as reconnection separately.		
4	Re-rating of installations where done on consumer request		Rs. per apparatus
	(I) Single Phase Connections		90
	(II) Three Phase Connections up to 10 BHP		110
	(III) Three Phase Connections above 10 BHP		125
5	Testing of installations after the first test of a new installation or if an extension to an existing installation is found to be defective or if the wiring contractor or his representative fails to be present		130

III. Testing Charges at consumer's request (Meters, CTs and metering equipments)

S. No	Particulars	Rs./job
1	Single phase energy meter	50
2	3 phase 3/4 wire energy meter without LT CT	100
3	3 phase 3/4 wire energy meter with LT CT	1000
4	Special Meter bivector/trivector	1000
5	LTCT	300
6	33/11 KV Metering Equipments.	3000
7	Metering equipment for higher than 33 kV	5000

If consumer contests the accuracy of the equipment and if the claim is found to be correct, the above amount shall be refunded.

IV. Cost of Requisition forms and booklets

Application form for LT Consumers	Rs 5
Application form for HT Consumers	Rs.25
Booklet for Electricity Supply Code	Rs. 60
Booklet for Tariff Schedule	Rs. 15

V. (a) Shifting of agriculture connection from one premises to another premises

Actual expenditure for shifting of connection based on estimate as per current schedule of rates shall be recovered.

(b) Shifting of Line/ Substation from one location to other location

The consumer has to pay the actual cost incurred in shifting of Line/Substation. Alternatively, the consumer can get the work executed through an approved licensed contractor/agency on payment of 5% of the cost of work as Supervision Charges to the Distribution Licensee.

VI. Recovery of Cost of Burnt Meter/Metering equipment

Recovery of Cost of Burnt Meter/metering equipment, when responsibility of consumer is established	Full depreciated cost
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VII. Hiring of Lines, Plants and Equipments

For initial period of hire agreement up to one year or less	1.5% per month of cost as per current schedule of rates.
For subsequent period of hire agreement	1.75% per month of cost as per current schedule of rates.
For permanent consumers with load of more than 100 HP requiring to be converted to HT category	2 % per month of cost as per current schedule of rates.

VIII. Fee for verification of record of old dues/records

(a) LT 1-Phase	Rs.25/- per year of records verified and certified or 0.1% of dues outstanding, whichever is more.
(b) LT 3-Phase	Rs.50/- per year of records verified and certified or 0.1% of dues outstanding, whichever is more.
(c) EHT/HT	Rs. 500/- per year of records verified and certified or 0.1% of dues outstanding, whichever is more.

IX. Fee for special meter reading

(a) LT consumers	Rs. 15 per reading.
(b) HT consumers	Rs. 100 per reading.

X. Charges for maintenance of street lights

The charges for maintenance of street light shall be as per mutual agreement executed between local bodies and the distribution licensee.

XI. Maintenance charges for Dedicated feeder

If a consumer is or has been provided a dedicated feeder at his request in addition to the feeder from which supply is provided to the consumer by the distribution licensee.	Annual maintenance charges @ 2.5 % of the actual cost of extension to be borne by the consumer.
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XII. Temporary Connections under Tatkal Yojana

Additional charges for temporary supply under "Tatkal Yojana (except for agriculture consumers)	Rs.20/KW of connected load or part thereof, applied for
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XIII. Charges for Dishonoured Cheque

Charges for Dishonoured Cheque for	(Rs./cheque)
(i) LT Consumer	150
(ii) EHT/HT Consumer	1,000

XIV. Charges for Name Transfer of Service

Consumer Category	(Rs.)
LT Consumers	100
HT Consumers	2000

XV. Registration fee from HT/LT consumers

The following registration fee is recoverable along with application form from new HT/LT consumer and HT/LT consumer who proposes to change his point of supply or increase in contract demand/connected load. The same shall be adjusted on availing of HT/LT supply by the consumer after deducting cost of application form. But such fee shall be forfeited if new HT/LT consumer does not avail supply within 180 days or within the stipulated time as per load sanction or cancels the request after load sanction by the Discom.

Consumer Category	(Rs./application)
LT Consumers	1500
HT Consumers	10000

XVI. Charges for maintenance of transformer, lines and other equipment for HT consumers

The charges for maintenance shall be recovered from the consumer @ 0.5 % per month of cost as per Current Schedule of the Rates.