Recommendation No.-183- Ensure that information on effective tariffs are available online, and that customers are notified of a change in tariff ahead of the billing cycle (Ref: <u>http://berc.co.in</u>)



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FAQs	SI No.	HeadLine	Description
Defective Transformers	Я	Additional information on Tariff petition FY- 2016-17 filed by NBPDCL	Additional information on Tariff petition FY-2016-17 filed by NBPDCL
Asset Declaration	2	Draft Business Plan for NBPDCI	Draft Rusiness Plan for NRPDCI
View and Pay Your Bills	33		Petition for True up for FY 2014-15, APR FY 2015-16 and ARR for 2nd MYT for FY 2016-17 to 2018-19
Download Forms		Tariff Order for FY 2014-15 of North Binar	Tamin Orden for Fig. 2014-15 of North Bihar Power Distribution Co. Ltd.
Load Calculator	24		(NBPDCL)
	>5	FPPCA order for period April, 2009 to September, 2009.	FPPCA order for period April, 2009 to September, 2009.
	26	FPPCA order for period October, 2009 to March, 2009.	FPPCA order for period October, 2009 to March, 2009.
	27	Abstract of Tariff Order for Financial Year 2011-12.	Abstract of Tariff Order for Financial Year 2011-12.
	28	A CONDUCT OF SUDDIV TO FY ZUDULT BE	Schedule for Retail Tariff Rate and Terms & Condition of Supply for FY 2010-11 as per Annexure-5.1
	29	Tariff Order, 2008-2009.	Tariff Order, 2008-2009.
	>10	National Electricity Policy.	National Electricity Policy.
	211	The Electricity Act, 2003.	The Electricity Act, 2003.
	>12		Terms & Conditions for Tariff Determination from Solar Energy Source Regulation.
	213	State Advisory Committee Regulations, 2005.	State Advisory Committee Regulations, 2005.
	214		Procedure for Preferring Appeal before the the Appellate Authority Regulations.

(Ref: <u>https://nbpdcl.co.in</u>)

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Tariff Regulations	.⊤ Sr.	No. Headline	Description
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Energy Conservation	2	Tariff Petition for the Year 2012-13.	Tariff Petition for the Year 2012-13.
Locate Payment Outlets	- 3	Bihar Electricity Supply Code, 2007.	Bihar Electricity Supply Code, 2007.
Instant Payment Online Complaint	v v 4	Bihar Electricity Supply Code, 2007 with 3 amendments.	Bihar Electricity Supply Code, 2007 with 3 amendments.
New Connection Schedule Power Outage	× 5	1st Amendment to Bihar Electricity Supply Code, 2007.	1st Amendment to Bihar Electricity Supply Code, 2007.
Load & Consumption calculator	r 🔻 6	Standards of Performance (SoP) of Distribution License.	Standards of Performance (SoP) of Distribution License.
Tenders	₹ 7	Traiff Order for FY 2011-12 given by BERC	Traiff Order for FY 2011-12 given by BERC
Notice Board	8	Tariff Order for FY 2012-13 given by BERC	Tariff Order for FY 2012-13 given by BERC
Notice Board	9	NBPDCL Tariff Order for FY 2014-15	NBPDCL Tariff Order for FY 2014-15
Notification	× 10	NBPDCL Tariff Order for FY 2015-16	NBPDCL Tariff Order for FY 2015-16
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Projects	12	Tariff Petition of NBPDCL of Tariff Order for FY 2016-17	Tariff Petition of NBPDCL of Tariff Order for FY 2016-17
Phone Directory Contact Us	v 13	Additional information against Tariff Petition of NBPDCL for FY 2016-17	Additional information against Tariif Petition of NBPDCL for FY 2016- 17
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<u>Compliance Report of</u> Ref: <u>http://www.sbpd</u>		form Action Plan 2016: Bihar-A	Innexure-
South Bihar Government of		rribution Company Ltd For any Kind o	Useful Links Report a Theft Write to M.D Contact Skip to main content At A- A F Grievances, Please contact our Toll Free Helpline 1800 3456 1
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Notification Defective Transformers	1	Report on Reliability Indices for 1st & 2nd Quarter of Financial year 2015-16(Under Verification/ Scrutiny before Hon'ble BERC)	Report on Reliability Indices for 1st & 2nd Quarter of Financial year 201 16(Under Verification/ Sc
Asset Declaration View and Pay Your Bills	x2	Report on Reliability Indices for 1st & 2nd Quarter of Financial year 2015-16(Under Scrutiny)	Report on Reliability Indices for 1st & 2nd Quarter of Financial year 201 16(Under Scrutiny)
Download Forms	x3	Additional Submissions in Tariff Petition on FY 16-17	Additional Submissions in Tariff Petition on FY 16-17
Load Calculator		Tariff Petition for True up for FY 2014-15, APR FY 2015-16 and ARR for 2nd MYT for FY 2016-17 to 2018-19	Tariff Petition for True up for FY 14-15, APR FY 15-16 and ARR for 2nd MYT for FY 16-17 to 18-19
	x5	Tariff Order SBPDCL FY 2015-16	Tariff Order SBPDCL FY 2015-16
	×6	Tariff Scheduled of SBPDCL FY-2015-16	Tariff Scheduled of SBPDCL FY-2015-16
	57	The B.E.R.C has passed Tariff order for FY. 2014-15to be effected from 01/04/2014 in witch the tariff schedule for KJ(Metered) & DS-II(Metered)consumer.	Tariff order for FY. 2014-15 tariff schedule for KJ(Metered) & DS-II (Metered) consumer.
	×8	Public Notice on Tariff order for FY. 2014- 15 (in Hindi)	Public Notice on Tariff order for FY. 2014-15 (in Hindi)
	x9	Public Notice on Tariff order for FY. 2014- 15 (In English)	Public Notice on Tariff order for FY. 2014-15 (In English)
	>10	Tariff schedule for FY-14-15, effective from 01/04/2014	Tariff schedule for FY-14-15, effective from 01/04/2014
	>11	SBPDCL Tariff Order FY 2014-15	SBPDCL Tariff Order FY 2014-15
	>12	TARIFF ORDER FOR FY 2013-14	TARIFF ORDER FOR FY 2013-14
	>13	TARIFF ORDER FOR FY 2012-13	TARIFF ORDER FOR FY 2012-13

(Ref: <u>https://www.sbpdcl.co.in</u>)



SOUTH BIHAR POWER DISTRIBUTION COMPANY LTD GOVERNMENT OF BIHAR

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Associated Sites		41	FY- 2015-16 before the BSRC.	BSRC.	
Energy Conservation		42	Tariff schedule for FY-14-15, effective from 01/04/2014	Tariff schedule for FY-14-15, effective from 01/04/2014	
Locate Payment Outlets	-	10			
Instant Payment	-	43	TARIFF ORDER FOR FY 2013-14	TARIFF ORDER FOR FY 2013-14	
Online Complaint		44	Public Notice on Tariff order for FY. 2014-15 (IN ENGLISH)	Public Notice on Tariff order for FY. 2014-15 (IN ENGLISH)	
New Connection	45		Public Notice on Tariff order for FY. 2014-15 (in	Public Notice on Tariff order for FY. 2014-15 (in Hindi)	
Schedule Power Outage	-	J	Hindi)		
Load & Consumption calculator		46	Tariff Order SBPDCL EV 2015-16	Tariff Order SBPDCL FY 2015-16	
Tenders	6	47	Tariff Petition for True up for FY 14-15, APR FY 15-16 and ARR for 2nd MYT for FY 16-17 to 18-	Tariff Petition for True up for FY 14-15, APR FY 15-16 and ARR for	
Notice Board	τ 4/		19	2nd MYT for FY 16-17 to 18-19	
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BEFORE

THE BIHAR ELECTRICITY REGULATORY COMMISSION



FILING OF THE PETITION FOR **TRUE UP FOR FY 2014-15**, **ANNUAL PERFORMANCE REVIEW FOR FY 2015-16** AND **ARR FOR SECOND CONTROL PERIOD FOR FY 2016-17**, **FY 2017-18 & FY 2018-19** BY NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED

FILED BY,

NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED,

Patna



Chief Engineer (Commercial), NBPDCL 1st Floor, Vidyut Bhawan, Bailey Road, Patna - 800 001

Date:

Prayers to the Commission:

The petitioner respectfully prays that the Hon'ble Commission may:

- a) Admit this Petition;
- Examine the proposal submitted by the petitioner in the enclosed petition for a favourable dispensation;
- c) Approve the Segregation of ARR / MYT methodology for approved values for FY 2013-14, FY 2014-15 and FY 2015-16 as proposed in this petition for the purpose of comparison; however the final true up may be done on the basis of total approved values of both the Discom's.
- d) Pass suitable orders with respect to the True up for FY 2014-15, APR for FY 2015-16 and ARR for FY 2016-17;
- e) Approve tariff schedule along with open access and schedule of general and miscellaneous charges as proposed in this petition for different category of consumers to be applicable from 01st April 2016.
- f) Allow relaxation in MYT norms wherever sought for considering third year of independent operation.
- g) Pass separate order for the petitioner against the present petition;
- h) NBPDCL may also be permitted to propose suitable changes to the respective ARRs, prior to the final approval by the Hon'ble Commission. NBPDCL believes that such an approach would go a long way towards providing a fair treatment to all the stakeholders and may eliminate the need for a review or clarification.

- i) Condone any inadvertent omissions/errors/shortcomings and permit NBPDCL to add/change/modify/alter this filing and make further submissions as may be required at a future date.
- j) Pass such Order, as the Hon'ble Commission may deem fit and appropriate keeping in view the facts and circumstances of the case.

North Bihar Power Distribution Company Limited Petitioner

Patna Dated: 15th November 2015

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Chapter 7. Proposed Tariff Schedule

LOW TENSION SUPPLY

System of supply: Low Tension (LT) – Alternating Current, 50 cycles

- 1) Single Phase supply at 230 Volts
- 2) Three Phase supply at 400 Volts

The tariffs are proposed to be applicable for supply of electricity to L.T consumers with a connected load up to 70 kW for domestic and non-domestic category, up to 99 HP for industrial (LTIS) and for public water works (PWW) category and up to 100 HP for irrigation category.

- Single Phase supply up to 7.0 kW
- Three Phase supply 5.0 kW and above

Category of Service and Tariff Rates

DOMESTIC SERVICE

Applicability

Domestic tariff is applicable for supply of electricity to domestic purposes such as lights, fans, radios, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes. This is also applicable to the common facilities in the multi storied, purely residential apartments and residential buildings. The tariff category also includes supply to Kutir Jyoti (KJ) connections issued in the rural and urban areas of the state.

Kutir Jyoti (KJ) Connections – Rural / Urban

The tariff for the KJ connections sall be applicable to

all huts (Kutir) and dwelling houses of rural and urban households. A Hut (Kutir) has been defined as a living place with mud wall and thatched roof and with a carpet area not exceeding 200 sq. feet

BEFORE

THE BIHAR ELECTRICITY REGULATORY COMMISSION



FILING OF THE PETITION FOR **TRUE UP FOR FY 2014-15**, ANNUAL PERFORMANCE REVIEW FOR FY 2015-16 AND ARR FOR SECOND CONTROL PERIOD FOR FY 2016-17, FY 2017-18 & FY 2018-19 BY SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED

Filed by,

SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED



Chief Engineer (Commercial), SBPDCL 1st Floor, Vidyut Bhawan, Bailey Road, Patna - 800 001

Date:



8. SBPDCL along with this petition is submitting the regulatory formats with data & information to an extent applicable and would make available any further information/ additional data required by the Hon'ble Commission during the course of proceedings.

Prayers to the Commission:

The petitioner respectfully prays that the Hon'ble Commission may:

- a) Admit this Petition;
- Examine the proposal submitted by the petitioner in the enclosed petition for a favourable dispensation;
- c) Approve the Annual Revenue Requirement (ARR) for FY 2016-17, FY 2017-18 & FY 2018-19 under Bihar Electricity Regulatory Commission (Multi Year Distribution Tariff) Regulations, 2015.
- d) Pass suitable orders with respect to the True up for FY 2014-15, APR for FY 2015-16 and ARR for FY 2016-17, FY 2017-18 & FY 2018-19
- e) Approve tariff schedule along with open access and schedule of general and miscellaneous charges as proposed in this petition for different category of consumers to be applicable from 01st April 2016.
- f) Allow relaxation in MYT norms wherever sought for considering third year of independent operation.
- g) Pass separate order for the petitioner against the present petition;
- h) SBPDCL may also be permitted to propose suitable changes to the respective ARRs, prior to the final approval by the Hon'ble Commission. SBPDCL believes that such an approach would go a long way towards providing a fair treatment to all the stakeholders and may eliminate the need for a review or clarification.
- i) Condone any inadvertent omissions/errors/shortcomings and permit SBPDCL to add/change/modify/alter this filing and make further submissions as may be required at a future date
- j) Pass such Order, as the Hon'ble Commission may deem fit and appropriate keeping in view the facts and circumstances of the case.



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Chapter 7. Proposed Tariff Schedule

LOW TENSION SUPPLY

System of supply: Low Tension (LT) – Alternating Current, 50 cycles

- 1) Single Phase supply at 230 Volts
- 2) Three Phase supply at 400 Volts

The tariffs are proposed to be applicable for supply of electricity to L.T consumers with a connected load up to 70 kW for domestic and non-domestic category, up to 99 HP for industrial (LTIS) and for public water works (PWW) category and up to 100 HP for irrigation category.

- Single Phase supply up to 7.0 kW
- Three Phase supply 5.0 kW and above

Category of Service and Tariff Rates

DOMESTIC SERVICE

Applicability

Domestic tariff is applicable for supply of electricity to domestic purposes such as lights, fans, radios, televisions, heaters, air-conditioners, washing machines, air-coolers, geysers, refrigerators, ovens, mixers and other domestic appliances including motor pumps for lifting water for domestic purposes. This is also applicable to the common facilities in the multi storied, purely residential apartments and residential buildings. The tariff category also includes supply to Kutir Jyoti (KJ) connections issued in the rural and urban areas of the state.

Kutir Jyoti (KJ) Connections – Rural / Urban

The tariff for the KJ connections shall be applicable to

(Ref: <u>http://berc.co.in</u>)

HWA ELECTRICITY REGULATORY COMMISSION	r Electricity Regulatory Com	Patna
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	ariff Order	
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Daily Orders Licencees	5. Tariff Order of BSPTCL for FY 2015-16	12.03.2015
	4. Tariff Order of NBPDCL for FY 2014-15	28.02.2014
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Advisory Committee	2. Truing up order BSPHCL for FY 2012-13	28.02.2014
Ombudsman	1. Tariff Order BSPGCL for FY 2014-15	28.02.2014
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Miscellaneous 8.		30.03.2012
7.	Truing up of ARR for FY 2009-10 of BSEB	27.01.2012
6.	Truing up of ARR FY 2006-07, 2007-08 & 2008-09 of BSEB	04.01.2012
5	Tariff Order for Retail Sale of Electricity for EY 2011-12	01.06.2011

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Download Forms	04-02-2016	Commercial Department	Regarding reability Index BERC SOP Regulation under -13-2016.pdf
.oad Calculator	02-02-2016	Commercial Department	Regarding no pollution clearance required against New energy connection rule for Industrial & Business consumer vide L.No- 981, Dt- 02.011.15
	01-02-2016	Commercial Department	Additional information on Tariff petition FY-2016-17 filed by NBPDCL
	11-01-2016	Commercial Department	Public Notice of NBPDCL FY 2016-17
	11-01-2016	Commercial Department	Revised Public Notice.docx Tariff Petition for True up for FY 2014-15, APR FY 2015-16 and ARR for
	02-01-2016	Commercial Department	2nd MYT for FY 2016-17 to 2018-19
	02-01-2016	Commercial Department	Draft Business Plan for NBPDCL
	21-07-2015	Commercial Department	Regarding KYC form petition for approval on allowing rebate Rs-5/ (Rupees Five) from BERC
	02-07-2015	Commercial Department	Approval of a Policy for grant of installment facility for the purpose of recovery of dues from IAS, HTS and RTS categories of consumers as pe clause 10.13 of the Bihar Electricity Supply Code, 2007
	02-04-2015	Commercial Department	Detailed Tariff Order For FY 2015-16 containing true up for FY 2013-14 and review for FY 2014-15
	04-03-2015	Commercial Department	NBPDCL Response to Public Comments received during Public Hearing held at Patna
	26-02-2015	Commercial Department	Reply of NBPDCL on objectives/suggestions received during Public hearing at Darbhanga, Purnea & Saharsha vide Letter No165 Dated- 24/02/2015
	26-02-2015	Commercial Department	Additional information/Clarification sought by BERC vide Letter No- 1241 Dated- 31/12/2014 & Letter No- 180 Dated- 06/02/2015
	23-02-2015	Commercial Department	Response of NBPDCL over the objections/suggestions received during Public hearing at Muzzafarpur & Chapra
	30-01-2015	Commercial Department	Additional submission on tariff petition for FY 2015-16
	12-01-2015	Commercial Department	Data Gaps for True up for FY 2013-14, APR for FY 2014-15 & APR for F' 2015-16
	12-01-2015	Commercial Department	REVISED ESTIMATE FOR FY 2013-14 AND BUDGET ESTIMATE FOR FY 2014-15 OF NBPDCL
	17-12-2014	Commercial Department	Additional Submission over the tariff petition for FY 2015-16 alongwith compliance on directives.
	17-12-2014	Commercial Department	Audited Annual Accounts of NBPDCL for FY 2013-14
	09-12-2014	Commercial Department	Scheme for advance payment of energy bills by the consumers as per clause 10.11 of the Bihar Electricity Supply Code-2007
	01-12-2014	Commercial Department	Approval of policy for grant of installment facility for the recovery of dues from the consumers as per clause 10.13 of the Bihar Electricity Supply Code-2007
	01-12-2014	Commercial Department	Revised rate of rural revenue franchise project-2013 L.No-1844 dt- 01.12.2014
	29-11-2014	Commercial Department	REQUEST FOR PUBLIC RESPONSE IN RESPECT OF Petition for Truir up for FY 2013-14, APR for FY 2014-15 and revised ARR for FY 2015-16 before the Hon'ble Bihar Electricity Regulatory Commission (BERC)
	29-11-2014	Commercial Department	Hindi version of "REQUEST FOR PUBLIC RESPONSE IN RESPECT OF Petition for Truing up for FY 2013-14, APR for FY 2014-15 and revised ARR for FY 2015-16 before the Hon'ble Bihar Electricity Regulatory Commission (BERC)"
	28-11-2014	Commercial Department	FILING OF THE PETITION FOR TRUE UP FOR FY 2013-14, ANNUAL PERFORMANCE REVIEW FOR FY 2014-15 AND REVISED ANNUAL REVENUE REQUIREMENT FOR FY 2015-16 BY NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED
	24-09-2014	Commercial Department	Petition for approval on proposal regarding advance payment of Energy bills
	24-09-2014	Commercial Department	Petition for approval on policy for grant of installment facility for recovery dues from consumers
	18-06-2014	Commercial Department	Aggregate marks obtained by bidders or L1 Firm against NIT NO.133/PR/NBPDCL/2014
	16-06-2014	Commercial Department	Evaluation of technical & commercial part of bids received against NIT N 133/PR/NBPDCI/2014
	06-06-2014	Commercial Department	Notice regarding Tariff Petition filed by NBPDCL before BERC for FY 2014-15 in English version.
	06-06-2014	Commercial Department	Notice regarding Tariff Petition filed by NBPDCL before BERC for FY 2014-15 in Hindi version.
	06-06-2014	Commercial Department	Tariff Order for FY 2014-15 of North Bihar Power Distribution Co. Ltd. (NBPDCL.
	24-12-2013	Commercial Department	Annexure-A,B,C,D of APR(2013-14) and ARR(2014-15) Tariff Petition.
	13-12-2013	Commercial Department	Public hearing on true up petition for 2012-13 rescheduled from 09.01.2014 to 11.01.2014.
	12-12-2013	Commercial Department	True-up petition for FY 2012-2013.
	11-12-2013	Commercial Department	Public Notice on the ANNUAL PERFORMANCE REVIEW for FY 2013-14 and ARR & Tariff petition for FY 2014-15.
	11-12-2013	Commercial Department	

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Asset Declaration	Issue Date	Departme	nt		Description
iew and Pay Your Bills	11-02-2016		al Department		Testing of HT/LTCT meters prior to installation at consumer premises
Download Forms	19-01-2016	Commercia	al Department		STATEMENT OF DIRECTIVES ISSUED IN TARIFF ORDER 2015-16
					Request for public response in respect of Petition for approval of Busi plan for control period FY 2016-17 to FY 2018-19, Truing up for FY 20
oad Calculator	11-01-2016	Commercia	al Department		15, Annual Performance Review(APR) for FY 2015-16, determination tariff for retail sale of electricity for FY 2016-17 and Annual Revenue Requirement (ARR) for the Control Period FY 2016-17 to FY 2018-19 by SBPDCL
	28-12-2015	Commercia	al Department		Annual Financial statement FY 2014-2015
	23-12-2015	Commercia	al Department		Revised Business Plan 2016-2017 to 2018-2019
	12-11-2015	Commercia	al Department		Business Plan_SBPDCL_for FY 2016-17 TO 2018-19.
	24-07-2015	Commercia	al Department		Know Your Consumer (KYC) form
	24-06-2015	Commercia	al Department		Policy for grant of instalment facility for the purpose of recovery of due from IAS, HTS and RTS categories of Consumers
	04-06-2015	Commercia	al Department		Submission of Petition under clause 8.(12) of CGRF & Electricity Ombudsman Regulation,2006 for Adjudication of Consumer Grievanc arising under section 126,125 to 139,143,152&161 of Electricity Act,2
	26-05-2015	Commercia	al Department		4th Amendment to Bihar Electricity Supply Code 2007
	21-05-2015	Commercia	al Department		Petition for approval on policy for installments of arrears as per clause 10.13 of Bihar Electricity Supply Code- 2007.
	20-05-2015	Commercia	al Department		Submission of Petition for approval on allowing rebate of Rs. 5/-(Rupe Five) only to such consumer who submit duly filled in KYC form latest 31st July 2015.
	16-03-2015		al Department		Review Petition on Commission's Tariff Order for FY 2015-16 dated 1 March 2015
	16-03-2015		al Department		Tariff Order SBPDCL FY 2015-16
	16-03-2015 24-02-2015		al Department		Tariff Scheduled of SBPDCL FY-2015-16 Submission of additional information/ clarification data regarding petiti filed by SBPDCL for truing up for FY-13-14, APR for FY- 14-15 & Rev
	30-01-2015	Commercia	al Department		ARR for FY- 15-16. Additional Submission on Tariff Petition for FY 2015-16.
			-		Data gap for true up for FY-2012-13, APR for FY-2014-15 & ARR for I
	13-01-2015 24-12-2014		al Department al Department		Additional Submission over the tariff petition for FY 2015-16 alongwith
	09-12-2014		al Department		compliance on directives. Advance Payment of Energy Bill by the Consumer vide letter no-SBC-
					205/2014-2121 dated 09/12/2014. Request for Public Response in Respect of Petition for Truing up for F
	05-12-2014	Commercia	al Department		2013-14, APR for FY 2014-15 and revised ARR for FY 2015-16 before Hon'ble BERC in English Version. Request for Public Response in Respect of Petition for Truing up for F
	05-12-2014	Commercia	al Department		2013-14, APR for FY 2014-15 and revised ARR for FY 2015-16 before Hon'ble BERC in Hindi Version.
	04-12-2014	Commercia	al Department		Amendment in Rural Revenue Franchisee Scheme - 2013 vide Letter 2102 dated 04/12/2014
	19-11-2014	Commercia	al Department		Policy for payment of arrears of electricity bill by the consumers.
	17-11-2014	Commercia	al Department		Technical specification for Server.
	15-11-2014	Commercia	al Department		Petition for True up for FY 2013-14, APR FY 2014-15 and ARR for FY 2015-16
	01-10-2014	Commercia	al Department		Extension Notice for Voluntary Declaration of Load Scheme -2013.
	28-05-2014	Commercia	al Department		Rural Revenue Franchisee Scheme 2013 notified, letter circulated by (Com) bearing no. 1236 dated 28.05.2014
	28-05-2014		al Department		Amended Rural Revenue Franchisee Scheme 2013,notified vide notification no. 01 dated 28.05.2014
	22-04-2014		al Department		Extension notice Voluntary Declaration of Load Scheme, 2013
	12-12-2013 11-12-2013		al Department al Department		True-up of FY 2012-13 True up Petition for FY 2012-13 filed by BSPHCL on behalf of BSPGC BSPTCL, NBPDCL & SBPDCL
	10-12-2013	Commercia	al Department		Public Notice of APR (FY 2013-14) and ARR (FY 2014-15)in Hindi
	10-12-2013		al Department		Public Notice of APR (FY 2013-14) and ARR (FY 2014-15)in English
	09-12-2013		al Department		Bid Submission Date Extension Notice 208/PR/SBPDCL/2013, of Jam
			·		Lakhisarai, Sheikhpura
	05-12-2013 28-10-2013		al Department al Department		Tariff Petition for APR FY 13-14 & Revised ARR FY 14-15 by SBPDC Cancellation of NIT No-117/PR/SBPDCL/2013-14 for Appointment of Distribution Franchisee in PESU Area, Patna
	23-10-2013	Commercia	al Department		Letter No-1253 dated 23/10/2013 for Amended Application Form for n
			-		LT Connection
	29-08-2013	Commercia	al Department		Tender Extension Notice for NIT No-117/PR/SBPDCL/2013-14 Rural Revenue Franchisee Scheme, 2013 Vide Notification no -
	02-08-2013		al Department		

BIHAR ELECTRICITY REGULATORY COMMISSION



Case No. 48 of 2014

Tariff Order

Truing-up for FY 2013-14,

Annual Performance Review (APR) for FY 2014-15, Revised

Annual Revenue Requirement (ARR) and Determination of

Tariff for FY 2015-16

of

NORTH BIHAR POWER DISTRIBUTION COMPANY LIMITED (NBPDCL)

> Issued on 16th March, 2015 (With Effect from 1st April, 2015)

BIHAR ELECTRICITY REGULATORY COMMISSION



Case No. 49 of 2014

Tariff Order

Truing-up for FY 2013-14,

Annual Performance Review (APR) for FY 2014-15, Revised Annual

Revenue Requirement (ARR) and Determination of Tariff for FY 2015-16

of

SOUTH BIHAR POWER DISTRIBUTION COMPANY LIMITED (SBPDCL)

Issued on 16th March 2015

With effect from 1st April 2015



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BIHAR ELECTRICITY REGULATORY COMMISSION, PATNA

TERMS AND CONDITIONS FOR DETERMINATION OF TARIFF

NOTIFICATION

The 24th April 2007

No. BERC/Regl-10/06-2/2007 – In exercise of the powers conferred under section 181 read with sections 45(2), 61 and 62 of the Electricity Act, 2003 (36 of 2003) and all powers enabling it in that behalf, the Bihar Electricity Regulatory Commission hereby makes the following regulations for prescribing the terms and conditions for determination of Tariff, namely:

<u>Chapter 1</u> General

1. Short title and commencement

- (1) These regulations shall be called the Bihar Electricity Regulatory Commission (Terms and conditions for determination of Tariff) Regulations, 2007.
- (2) These regulations shall come into force from the date of publication in the official gazette.

2. Scope and extent of application

- (1) Where tariff for generation and transmission has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government, the Commission shall adopt such tariff in accordance with the provisions of the Act.
- (2) These regulations shall be applicable in all other cases. Provided that the Commission may prescribe the relaxed norms of operation, including the norms of target availability and Plant Load Factor as well as lower return on equity, than those contained in these regulations for a generating station, transmission system and distribution system under the control of an integrated utility or a generating company or transmission licensee or distribution licensee, for determination of tariff.

3. Definitions

- (1) In these regulations unless the context otherwise requires:-
 - (i) **'Act'** means Electricity Act 2003 (36 of 2003) as amended from time to time;
 - (ii) 'Authority' means Central Electricity Authority constituted under Section 70 of the Electricity Act 2003;

- (iii) **'Combined average unit cost of supply'** means the total Revenue Requirement for the year adjusted by the revenue gaps of the previous years divided by the total energy sold during the year;
- (iv) **'Commission'** means Bihar Electricity Regulatory Commission constituted by the State Government (under section 82 of the Act);
- (v) **'Control Period'** means the period before which the long term tariff principles for distribution entities takes effect.
- (vi) **'Current year'** means the year in which petition for determination of tariff is filed;
- (vii) **'Force Majeure Event'** means event beyond the control of the integrated utility or generating company or the licensee, including and not limited to, earthquake, cyclone, flood, storm, war, terrorist attack, civil commotion or similar other such occurrence that may lead to any act that would involve a breach of relevant provisions in laws or regulations;
- (viii) **'Integrated utility'** means the Bihar State Electricity Board in its present form or the successor entity of the Board performing one or more of the functions of generation, transmission, distribution and trading after restructuring of the Board;
- (ix) **'Licensee'** means a person who has been granted a license under section 14 of the Act;
- (x) **'Regulations'** means Regulations for determination of Tariff notified by the Bihar Electricity Regulatory Commission contained in these Regulations.
- (xi) **'State Government'** means Government of Bihar.
- (xii) **'Tariff'** means schedule of charges for generation, transmission, distribution and trading of electricity as well as various charges for providing open access of electricity, as determined by the Commission from time to time;
- (xiii) **'Year'** means financial year;
- (2) The words and expressions, specifically applicable to various functions such as generation, transmission, distribution etc have been defined in the respective chapters detailed hereunder;
- (3) Words and expressions not defined in these regulations but defined in the Act shall have the meaning assigned to them under the Act.

4. Guidelines for determination of tariffs:

The Commission shall be guided in determination of tariff by the following:

- (1) The principles and guidelines specified by the Central Electricity Regulatory Commission for determination of tariff applicable to an integrated utility or generating company or transmission licensee from time to time.
- (2) National Electricity Policy and Tariff Policy as laid down by the Government of India.
- (3) Guidelines laid down in Section 61 of the Electricity Act, 2003.

5. **Application for determination of tariff**

- (1) An integrated utility or a generating company or a transmission licensee, or a distribution licensee, as the case may be, may make an application before the Commission for determination of tariff in respect of completed units of the generating stations, the lines / sub stations of the transmission system or for the areas of supply for the distribution system.
- (2) In the case of existing generating station or the existing transmission system, the integrated utility or generating company or the transmission licensee, as the case may be shall make an application for determination of tariff as per the formats given in Appendices A to C to these Regulations. For distribution licensee, these shall be as per the ARR formats given in Appendix D to these Regulations. The Commission may make appropriate modifications from time to time in the formats, as it deems fit.
- (3) (a) In case of a generating station or a transmission system or part thereof declared under commercial operation on or after the notified date of these Regulations an application for determination of tariff shall made in two stages, namely:

Stage I: An integrated utility or a generating company or a transmission licensee may make an application as per the formats specified by the Commission for determination of provisional tariff in advance of the anticipated date of completion of the project based on the capital expenditure actually incurred upto the end of the month preceeding to the date

of making of the application, accompanied by annual accounts of the financial year ending prior to the date of application duly audited and certified by the statutory auditors, and the provisional tariff shall be charged from the date of commercial operation of the respective unit of the generating station or the transmission system.

Stage II: An integrated utility or a generating company or a transmission licensee shall make a fresh application in the same format, as above, for determination of final tariff based on the actual capital expenditure incurred upto the date of commercial operation of the generating station or the transmission system, duly audited and certified by the statutory auditors.

(b) An integrated utility or a distribution licensee shall file the Annual Revenue Requirement (ARR) only once in a year before the Commission during the control period.

6. **Procedure for filing application**

- (1) An application shall be filed before the Commission in the prescribed formats for determination of tariff by:
 - (i) the integrated utility or generating company as in Appendices A and B.
 - (ii) the integrated utility or transmission licensee as in Appendix C.
 - (iii) the integrated utility or distribution licensee in Annual Revenue Requirement format (in Appendix D.)
- (2) Each application shall be accompanied by such fee as may be prescribed by the Commission from time to time.
- (3) The application shall be sent by registered post Ack due or by Hand delivery.
- (4) The application shall be supported with an affidavit by an authorised person or a person, who is acquainted with all facts, stated in the application
- (5) The applicant shall publish the application in such abridged form and manner as may be specified by the Commission, inviting suggestions/objections/comments thereon from general public and stakeholders in at least two daily newspapers, one in English and another in Hindi language having wide circulation in the area of supply on the dates specified by the Commission. The applicant shall also submit within 7 days of publication of the notice an affidavit to the Commission with details of the notice and also file copies of the newspapers wherein the notice has been published.
- (6) All suggestions / objections in response to the public notice shall be sent to the Secretary of the Commission at its headquarters office with a copy to the applicant.
- (7) The applicant shall file his comments / remarks on the suggestions / objections received, if any, within 10 days from the last date of receipt of such suggestions/objections.
- (8) The distribution licensee shall file ARR along with date in prescribed formats as given in Appendix-D of these Regulations for each financial year by 15^{th} November of proceeding year.

7. Core business

For the purpose of these regulations, core business means the regulated activities of generation or any regulated business as per section 12 of the Act and does not include any other business or activity of an integrated utility or a generating company or a transmission licensee or a distribution licensee.

8. Tariff determination

- (1) Tariff in respect of a generating station under these regulations shall be determined stage – wise, unit – wise or for the whole generating station and tariff for the transmission shall be determined line – wise, unit – wise, sub station – wise and system – wise, as the case may be, and these may be aggregated to stage – level tariff. For distribution licensee, the tariff shall be set for the entire licensed area on an aggregated basis for each class of consumer.
- (2) For the purpose of determination of tariff, the capital cost of generation / transmission project shall be broken up into stages and by distinct units forming part of the project. Where the stage wise, unit wise, line wise or substation –wise breakup of the capital cost of the project is not available and in case of on going projects, common facilities shall be apportioned on the basis of the installed capacity of the units and lines or sub stations. In the case of multi purpose hydro electric projects with irrigation, flood control etc, the power component of the project only shall be considered for determination of tariff.

- (i) issue a tariff order accepting the application with such modification or such conditions as it may consider appropriate after giving an opportunity of hearing to the applicant, the beneficiary or any person who has filed objections / suggestion or any one or more of them, if so required, before issue of tariff order.
- (ii) reject the application for reasons to be recorded in writing, if the application is not in accordance with these regulations, or the Act, the rules and regulations made thereunder or a provision of any other law in force. The applicant shall be given an opportunity of being heard before rejecting the application.

19. Hearing and communication of decision of the Commission on Tariff

The Commission shall initiate a proceeding on the revenue calculations and tariff proposals given by the Transmission or Distribution licensee and hold public hearing(s) to decide on such revenue calculations and tariff proposals. Considering the proceedings of the hearing(s) as well as suggestions/objections received in response to the public notice, the Commission shall issue an order communicating its decision on the revenue calculations and Tariff proposals to the Transmission or Distribution licensee, as the case may be. The Commission shall forward within 7 days of making the order, a copy of the order to the State Government, the Central Electricity Authority, the concerned licensees and other authorities, as may be necessary.

20. Tariff publication

- (1) While issuing an order as above or at any time thereafter, the Commission shall direct the Licensee for the publication of tariff determined by it, which the Transmission or Distribution Licensee shall charge from the different consumers / customers or categories thereof in the ensuing period determined by it.
- (2) The Transmission / Distribution licensee shall publish the tariff, approved by the Commission in the newspapers at least in two newspapers on in English and other in Hindi language having wide circulation in its area of supply in the form and manner as directed by the Commission.
- (3) The tariff as determined shall take effect from the date as given in the order of the Commission.

21. Periodicity of tariff determination and revision thereof

- (1) No tariff or any part thereof shall ordinarily be amended more frequently than once in any financial year, except in respect of any charges expressly printed under the terms of the Fuel and Power Cost Adjustment formula as specified by the Commission.
- (2) The orders, which the Commission may issue to give effect to the subsidy which the State Government may grant from time to time, shall not be construed as amendment to tariff. The Distribution licensee shall make appropriate adjustments for the subsidy amount as the Commission may direct.

22. Review and Truing up

- (1) The Commission shall undertake a review along with next Tariff Order, of the expenses and revenues approved by the Commission in the current year Tariff Order. While doing so, the Commission shall consider variations between approvals and revised estimates / pre-actuals of the sale of electricity, income and expenditure for the relevant year and permit necessary adjustments / changes in case such variations are for adequate and justifiable reasons. Such an exercise shall be called 'Review'.
- (2) After audited accounts of the year are made available, the Commission shall undertake a similar exercise as in sub-clause (1) above based on the final actual figures as per the audited accounts. This exercise based on the audited accounts shall be called 'Truing up'. The truing up exercise for any year shall not ordinarily be considered after more than one year gap after 'Review'.
- (3) The Revenue gap of next year shall be adjusted as a result of Review and Truing up exercises.
- (4) While approving adjustments towards revenue / expenses in future years, arising out of Review / Truing up exercises, the Commission may allow the carrying costs as determined by the Commission of such expenses / revenues, Carrying costs shall be limited to the interest rate approved for working capital borrowings.
- (5) For any revision of approvals, the licensee shall satisfy the Commission that the revision is necessary for the reasons beyond its control. In case additional supply is required to be made to any particular category, the licensee may, at any time during the year, make an application to the Commission for its approval, duly explaining the need for such change